



# United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

July 14, 2021

Mr. C J. Looke III  
Walter Oil & Gas Corporation  
1100 Louisiana, Suite 200  
Houston, Texas 77002

Dear Mr. Looke:

Reference is made to Walter Oil & Gas Corporation's (Walter) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 240083714) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on June 24, 2021, for Pipeline Segment Number (PSN) 10595 associated with ROW No. OCS-G 15021.

Specifically, Walter requests a temporary cessation of operations for PSN 10595 until September 30, 2021. PSN 10595 has been out-of-service since February 1, 2020. The temporary cessation of operations is being requested to complete remediation work to remove a stuck pig after several attempts.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
10595	8	6,090	Gas and Condensate	Platform A Ship Shoal Area Block 243	20-inch SSTI Ship Shoal Area Block 228

Pursuant to 30 CFR 250.1000(b), Walter's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by September 30, 2021 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 15021 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 10595 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to September 30, 2021 it is determined that the use of PSN 10595 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Walter is hereby reminded of the following since PSN 10595 has not been returned to service on or before February 1, 2021:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

**FORNA**  
**DIPHICYL**

Digitally signed by  
FORNA DIPHICYL  
Date: 2021.07.14  
07:51:37 -05'00'

(for) Stephen P. Dessauer  
Regional Supervisor  
Regional Field Operations